Beyond Hydraulic Fracturing Chemicals: Beneficial Reuse of Oil Field Produced Water for Irrigation of Agriculture

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SB 4 CCST Independent Scientific Study Findings of Risks of "beneficial reuse" of produced water

The majority of well stimulation additives are unlikely to be removed using typical or common water treatment systems

Current monitoring requirements for beneficial reuse do not include analysis of important well stimulation chemicals

 Nothing to prevent additives from entering the food system or coming into contact with workers

Recommendation: Produced water should not be used for irrigation or groundwater re-charge until or unless <u>appropriate</u> testing shows non-hazardous chemical concentrations, or required water treatment reduces concentrations to non-hazardous levels.



Some Human Health Risk Questions

Naturally occurring and mobilized chemical constituents

Are current monitoring requirements sufficient to ensure safe levels of compounds?

Chemical additives put "down hole"

• Type, toxicity, environmental profile (biodegradability, bioavailability, etc.), mass injected, frequency of use, etc.

Monitoring approach and limits of detection

 Can we monitor for compounds we don't know about? How do we monitor for chemical combinations?

Plant uptake

 Which plants uptake the most of what? Do the edible portions of the plant accumulate chemical constituents associated with produced water?

Occupational Health

• How is produced water handled by workers? What are the primary exposure routes (dermal, respiratory?) How is irrigation water applied (sprinkler, drip, etc.)?



Oil and Gas Well Electronic Notification and Reporting Database (Rule 1148.2) South Coast Air Quality Management District

This is the only public database **in the world** with mandated reporting on chemical usage in **routine** oil and gas development operations **unassociated** with hydraulic fracturing, matrix acidizing, and other well stimulation treatments.



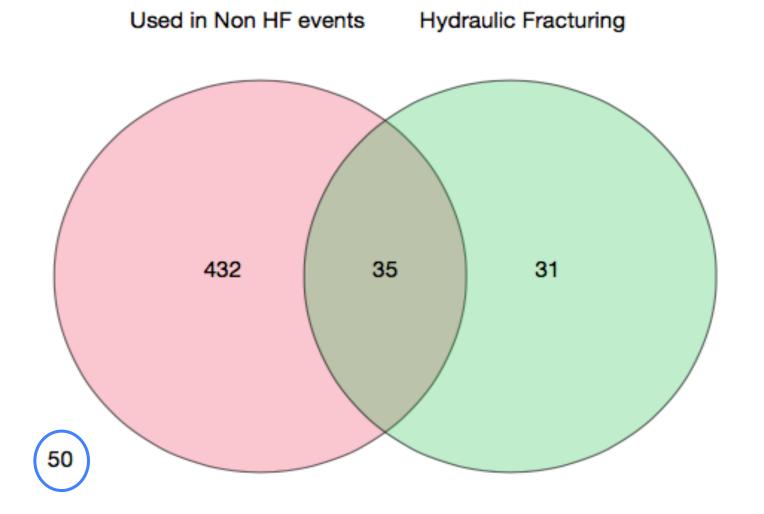
Evaluation of Chemical use in Oil Development on the South Coast of California

Dataset range: July 2013 – September 2015

- 51,514 entries for 1,207 oil and gas "events"
- 302 unique locations (based on latitude and longitude)
- "Events" were categorized according to the following specific activities:
 - Well Drilling
 - Acidizing (routine maintenance)
 - Gravel packing
 - Hydraulic fracturing
 - Matrix acidizing
 - Acid fracturing

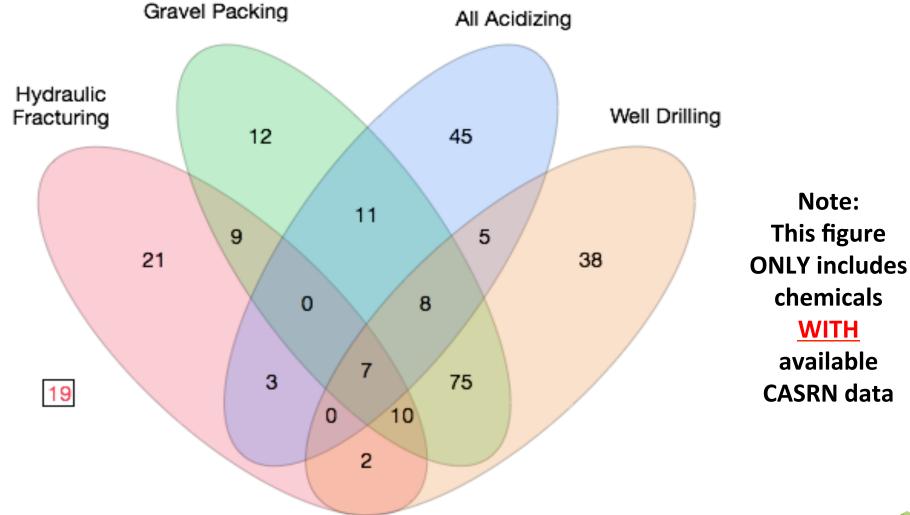


Significant overlap in Chemicals used in hydraulic fracturing events and in non-hydraulic fracturing events



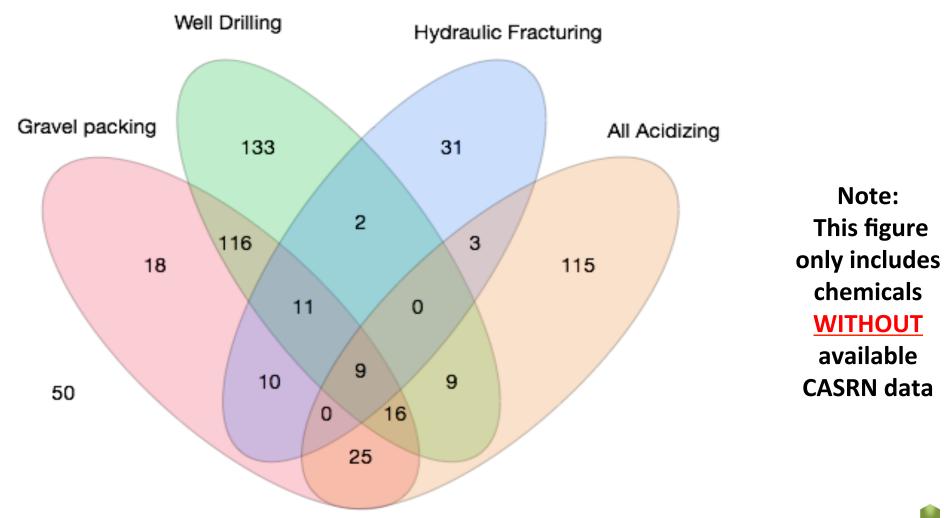


Overlap of chemical usage according to activity





Overlap of all chemical usage according to activity



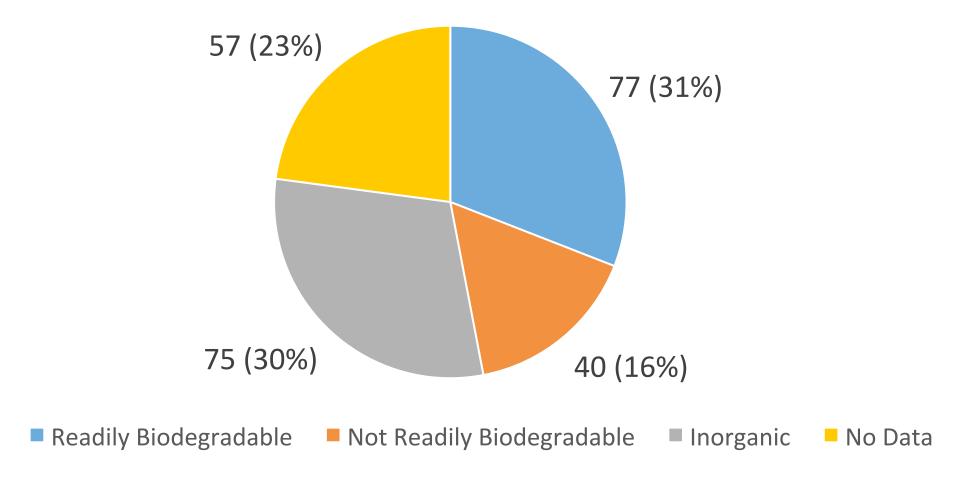


Summary of available Chemical data for Non-Hydraulic Fracturing Events

Number of chemicals	Proportion of all Chemicals	Identified by unique CASRN	Toxicity	Quantity of use	
151	30%	Available	Available	Available	
1	0%	Available	Available	Unavailable	
97	18%	Available	Unavailable	Available	
43	8%	Unavailable	Unavailable	Available	
233	44%	Unavailable	Unavailable	Unavailable	



Biodegradability of Routine Chemical Additives





Note: These data do **NOT** include chemicals from well stimulation or matrix acidizing events

Median chemical and mass usage by event type Note: Not including water

	# of Events	Median chemicals per event	5th percentile chemicals per event	95th percentile chemicals per event	Median mass per event (kg)	5th percentile mass per event (kg)	95th percentile mass per event (kg)
Hydraulic fracturing	13	23	15	37	227,204	5,165	667,429
Matrix acidizing	7	20	20	23	37,149	26,939	138,496
Well drilling with gravel							
packing	136	58	49	63	370,356	208,820	604,826
Well drilling	190	54	15	64	270,584	16,608	723,543
Acidizing	256	20	8	37	25,002	4,589	86,844
Gravel packing	169	3	1	35	7,480	2,064	285,796
Maintenance acidizing	390	35	13	38	17,550	4,605	83,044
Maintenance acidizing and gravel packing	3	27	27	27	35,969	35,410	52,103
Well completion and rework - type not specified	43	21	1	48	55,117	6,423	152,115



Additional Considerations

- More than 10 chemical additives are on the Proposition 65 List
- Multiple chemical additives are on the list of U.S. EPA National
 Primary Drinking Water Standard and Health Advisory chemicals
- More than 20 chemical additives are categorized as "category 1 and 2" in the Globally Harmonized System (GHS) for mammalian toxicity
- More than 100 chemical additives are categorized as "category 1 and 2" in the Globally Harmonized System (GHS) for ecotoxicity







Parallels with Regulation of Sewage Reuse (Title 22 of the CA Code of Regulations)

- Municipal wastewater recycling in California is regulated by Title 22 of the California Code of Regulations, which establishes water quality standards specific for different uses.
- Comprehensive policy for water reuse, including uniform statewide rules, developed in 2008 by the State Water Board and the Department of Public Health.
- Guidelines include detailed treatment, testing protocols matching water quality to use:
 - Fodder crops, non food-bearing trees, sod farms, etc.
 - Crops where the edible portion is above ground and does not contact the recycled water, pasture for animals producing milk
 - Food crops where the recycled water comes into contact with the edible portion of a food crop eaten raw).



Recommendations

- All chemicals used in oil and gas development from all activities should be publicly disclosed in a manner analogous to Senate Bill 4 in California.
- Conduct an independent scientific study of the environmental public health dimensions of beneficial reuse of oil field produced water, especially for irrigation of food crops to inform state-level policies on this issue.
- Implement the recommendations from SB 4 CCST Independent Scientific Study with updated information on chemical additives. (We will not know what to monitor for and at what limit of detection until full disclosure of chemicals occurs).
- Follow procedural precedent for development of Title 22 rules regulations for sewage reuse



Thank you

Questions?

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